Received: July 23, 2021 Request No. RR 1 Exhibit No. 2 Date of Response: July 27, 2021 Witness: Lisa Glover

Request:

Please provide a five year history of the costs included in the Stranded Cost Charge and the External Delivery Charge.

Response:

Please refer to DE 21-121, Exhibit 2, Attachments 1, 2 and 3 for details regarding Unitil's Stranded Cost Charge ("SCC"), External Delivery Charge ("EDC"), and HQ Phase II Support Agreements. DE 21-121, Exhibit 2, Attachment 1 provides a history of the SCC costs. DE 21-121, Exhibit 2, Attachment 2 provides a history of the HQ Phase II Support Agreements. DE 21-121, Exhibit 2, Attachment 3 provides a history of the EDC costs.

Each attachment begins with August 2015, and the periods shown on each page run August-to-July, which correspond to the SCC and EDC rate year. Costs in the months that show estimated data were taken from the Company's June 17, 2021 filing in DE 21-121. The table below provides a summary of each cost, in total, by period.

	Stranded <u>Costs</u>	Hydro Quebec Support Payments and Revenue <u>Offset*</u>	External Delivery <u>Charge Costs</u>
Aug 2015-Jul 2016	(\$84,702)	(\$130,761)	\$26,023,482
Aug 2016-Jul 2017	(\$244,267)	(\$270,497)	\$29,711,165
Aug 2017-Jul 2018	(\$767,685)	(\$658,970)	\$29,723,475
Aug 2018-Jul 2019	(\$539,418)	(\$621,865)	\$28,399,684
Aug 2019-Jul 2020	(\$476,952)	(\$451,316)	\$30,589,535
Aug 2020-Jul 2021	(\$171,662)	(\$155,607)	\$38,326,563
Aug 2021-Jul 2022	(\$26,373)	(\$26,373)	\$37,197,382

* Hydro Quebec Support Payments and Revenue Offset are included in the Stranded Costs.

These attachments match schedules that have been included in each of the Company's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate Filings. Data on Attachment 1 comes from the Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate Filings, Schedule LSG-1; Data on Attachment 2 comes from Schedule LSG-5; Data on Attachment 3 comes from Schedule LSG-2.

DE 21-121 Exhibit 2 Attachment 1 Page 1 of 2

Unitil Energy Systems, Inc. Costs for Stranded Cost Charge Reconciliation

		Contract Polococ Poyments to Unitil	
		Contract Release Payments to Unitil Power Corp.	Total Costs
Aug-15	Actual	\$19,555	\$19,555
Sep-15	Actual	\$15,328	\$15,328
Oct-15	Actual	\$7,542	\$7,542
Nov-15	Actual	\$9,252	\$9,252
Dec-15	Actual	\$11,993	\$11,993
Jan-16	Actual	\$28,532	\$28,532
Feb-16	Actual	\$16,388	\$16,388
Mar-16	Actual	\$0	\$0
Apr-16	Actual	(\$90,996)	(\$90,996)
May-16	Actual	(\$25,537)	(\$25,537)
Jun-16	Actual	(\$44,995)	(\$44,995)
Jul-16	Actual	<u>(\$31,763)</u>	(\$31,763)
50-10	Actual	(401,703)	<u>(\$31,703)</u>
Total Aug-15 to	Jul-16	(\$84,702)	(\$84,702)
Aug-16	Actual	(\$26,662)	(\$26,662)
Sep-16	Actual	(\$17,512)	(\$17,512)
Oct-16	Actual	(\$17,541)	(\$17,541)
Nov-16	Actual	(\$38,141)	(\$38,141)
Dec-16	Actual	(\$28,890)	(\$28,890)
Jan-17	Actual	(\$19,516)	(\$19,516)
Feb-17	Actual	(\$41,056)	(\$41,056)
Mar-17	Actual		
	Actual	(\$18,243)	(\$18,243) (\$14,650)
Apr-17 May-17		(\$14,650)	(\$14,650) (\$17,005)
,	Actual	(\$17,225)	(\$17,225) (\$16,064)
Jun-17	Actual	(\$16,064)	(\$16,064)
Jul-17	Actual	<u>\$11,234</u>	<u>\$11,234</u>
Total Aug-16 to	Jul-17	(\$244,267)	(\$244,267)
Aug-17	Actual	(\$15,137)	(\$15,137)
Sep-17	Actual	(\$55,268)	(\$55,268)
Oct-17	Actual	(\$66,837)	(\$66,837)
Nov-17	Actual	(\$59,047)	(\$59,047)
Dec-17	Actual	(\$56,145)	(\$56,145)
Jan-18	Actual	(\$108,208)	(\$108,208)
Feb-18	Actual	(\$135,213)	(\$135,213)
Mar-18	Actual	(\$47,985)	(\$47,985)
Apr-18	Actual	(\$52,219)	(\$52,219)
May-18	Actual	(\$47,369)	(\$47,369)
Jun-18	Actual	(\$38,045)	(\$38,045)
Jul-18	Actual	<u>(\$86,212)</u>	(\$86,212)
Total Aug-17 to) Jul-18	(\$767,685)	(\$767,685)
A	.	(0.0.00.1)	(0.40,00.4)
Aug-18	Actual	(\$48,231)	(\$48,231)
Sep-18	Actual	(\$61,187)	(\$61,187)
Oct-18	Actual	(\$68,359)	(\$68,359)
Nov-18	Actual	(\$56,911)	(\$56,911)
Dec-18	Actual	(\$56,163)	(\$56,163)
Jan-19	Actual	(\$224)	(\$224)
Feb-19	Actual	(\$45,784)	(\$45,784)
Mar-19	Actual	(\$44,476)	(\$44,476)
Apr-19	Actual	(\$49,781)	(\$49,781)
May-19	Actual	(\$52,736)	(\$52,736)
Jun-19	Actual	(\$23,365)	(\$23,365)
Jul-19	Actual	<u>(\$32,201)</u>	<u>(\$32,201)</u>
Total Aug-18 to	o Jul-19	(\$539,418)	(\$539,418)

DE 21-121 Exhibit 2 Attachment 1 Page 2 of 2

Unitil Energy Systems, Inc.

Costs for Stranded Cost Charge Reconciliation

		Contract Release Payments to Unitil Power Corp.	Total Costs
Aug-19	Actual	(\$65,276)	(\$65,276)
Sep-19	Actual	(\$73,756)	(\$73,756)
Oct-19	Actual	(\$36,490)	(\$36,490)
Nov-19	Actual	(\$51,270)	(\$51,270)
Dec-19	Actual	(\$11,510)	(\$11,510)
Jan-20	Actual	(\$32,858)	(\$32,858)
Feb-20	Actual	(\$18,624)	(\$18,624)
Mar-20	Actual	(\$42,669)	(\$42,669)
Apr-20	Actual	(\$37,508)	(\$37,508)
May-20	Actual	(\$45,861)	(\$45,861)
Jun-20	Actual	(\$36,166)	(\$36,166)
Jul-20	Actual	(\$24,963)	<u>(\$24,963)</u>
Total Aug-19 to	o Jul-20	(\$476,952)	(\$476,952)
Aug-20	Actual	(\$18,780)	(\$18,780)
Sep-20	Actual	(\$49,101)	(\$49,101)
Oct-20	Actual	(\$25,881)	(\$25,881)
Nov-20	Actual	(\$6,828)	(\$6,828)
Dec-20	Actual	(\$4,794)	(\$4,794)
Jan-21	Actual	(\$45,133)	(\$45,133)
Feb-21	Actual	\$0	\$0
Mar-21	Actual	\$0	\$0
Apr-21	Actual	\$0	\$0
May-21	Estimate	(\$14,654)	(\$14,654)
Jun-21	Estimate	(\$4,294)	(\$4,294)
Jul-21	Estimate	<u>(\$2,198)</u>	<u>(\$2,198)</u>
Total Aug-20 to	o Jul-21	(\$171,662)	(\$171,662
Aug-21	Estimate	(\$2,198)	(\$2,198)
Sep-21	Estimate	(\$2,198)	(\$2,198)
Oct-21	Estimate	(\$2,198)	(\$2,198)
Nov-21	Estimate	(\$2,198)	(\$2,198)
Dec-21	Estimate	(\$2,198)	(\$2,198)
Jan-22	Estimate	(\$2,198)	(\$2,198)
Feb-22	Estimate	(\$2,198)	(\$2,198)
Mar-22	Estimate	(\$2,198)	(\$2,198)
Apr-22	Estimate	(\$2,198)	(\$2,198)
May-22	Estimate	(\$2,198)	(\$2,198)
Jun-22	Estimate	(\$2,198)	(\$2,198)
Jul-22	Estimate	(\$2,198)	<u>(\$2,198)</u>
Total Aug-21 to	ul-22	(\$26,373)	(\$26,373)

August 2015 - July 2016

	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Total
Hydro Quebec Support Payments and Revenue Offset:	Actual	<u>Actual</u>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	<u>Actual</u>	Actual	Actual	
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$35.727	\$37.826	\$37.903	\$74.809	\$37.535	\$16.557	\$10.610	\$21,500	\$19.911	\$33.642	\$20.340	\$31,209	\$377.570
2 Resale of Transmission Rights and Capacity Credits	(\$26,178)	(\$26,066)	(\$25,770)	(\$46,965)	(\$24,498)	(\$24,762)	(\$91.973)	(\$46,753)	(\$46.674)	(\$47.075)	(\$48,508)	(\$48,591)	(\$503.813)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$9,549	\$11,759	\$12,133	\$27,844	\$13,037	(\$8,205)	(\$81,363)	(\$25,253)	(\$26,762)	(\$13,433)	(\$28,168)	(\$17,382)	(\$126,243)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$6,666	\$7.938	\$10.443	\$9,693	\$8.862	\$7.968	\$6.313	\$8.245	\$8.514	\$7.424	\$8,939	\$8,207	\$99,212
5 ISO-NE OATT Payments	(\$8,673)	(\$10,445)	(\$10,582)	(\$10,658)	(\$7,163)	(\$7,744)	(\$7,965)	(\$8,529)	(\$8,596)	(\$7,604)	(\$7,434)	(\$8,337)	(\$103,730)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$2,008)	(\$2,507)	(\$140)	(\$965)	\$1,699	\$225	(\$1,653)	(\$284)	(\$82)	(\$180)	\$1,505	(\$130)	(\$4,518)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$7,542	\$9,252	\$11,993	\$26,880	\$14,736	(\$7,981)	(\$83,016)	(\$25,537)	(\$26,844)	(\$13,612)	(\$26,662)	(\$17,512)	(\$130,761)
August 2016 - July 2017		- ··-											
	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Total
Under Outboo Summart Developments and Development	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
<u>Hydro Quebec Support Payments and Revenue Offset:</u> 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$18,306	\$27.892	\$25,791	\$29,587	\$27,139	\$29,212	\$33,408	\$28,212	\$27.164	\$59.784	\$32,812	\$32,904	\$372,211
2 Resale of Transmission Rights and Capacity Credits	(\$38,888)	(\$63,299)	\$25,791 (\$51.078)	\$29,587 (\$46,720)	\$27,139 (\$69,445)	\$29,212 (\$47.850)	\$33,408 (\$47,391)	\$20,212 (\$46.247)	(\$46.331)	\$39,784 (\$48,899)	\$32,812 (\$48,800)	\$32,904 (\$86.972)	(\$641.919)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$20,582)	(\$35,407)	(\$25,287)	(\$40,720)	(\$42,306)	(\$18,637)	(\$13,983)	(\$18,035)	(\$40,331) (\$19,167)	\$10,885	(\$48,800)	(\$54,068)	(\$269,709)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$12,069	\$8,212	\$7,886	\$7,948	\$8,658	\$8,245	\$8,189	\$9,637	\$11,316	\$8,297	\$7,970	(#34,000) \$7,816	\$106,243
5 ISO-NE OATT Payments	(\$9,029)	φο,212 (\$10,946)	\$7,000 (\$11,488)	(\$10,332)	\$8,038 (\$7,408)	\$6,245 (\$7,851)	\$0,109 (\$8,856)	(\$8,827)	(\$8,214)	\$0,297 (\$7,947)	\$7,970 (\$7,119)	(\$9,016)	(\$107,032)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	\$3.041	(\$10,940)	(\$3,603)	(\$2,384)	\$1,250	\$394	(\$667)	(\$0,027) \$810	\$3,103	\$349	\$852	(\$1,200)	(\$789)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	(\$17,541)	(\$38,141)	(\$28,890)	(\$19,517)	(\$41,056)	(\$18,243)	(\$14,650)	(\$17,225)	(\$16,064)	\$11,234	(\$15,137)	(\$55,268)	(\$270,497)
7 Net Hydro Quebec Support Payments Line 5 plus Line 6	(\$17,341)	(\$30,141)	(\$20,090)	(\$19,517)	(\$41,050)	(\$10,243)	(\$14,050)	(\$17,223)	(\$10,004)	Φ11,234	(\$15,157)	(\$55,200)	(\$270,497)
August 2017 - July 2018													
August 2017 - July 2018	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Total
August 2017 - July 2018	Aug-17 <u>Actual</u>	Sep-17 <u>Actual</u>	Oct-17 <u>Actual</u>	Nov-17 <u>Actual</u>	Dec-17 <u>Actual</u>	Jan-18 <u>Actual</u>	Feb-18 <u>Actual</u>	Mar-18 <u>Actual</u>	Apr-18 <u>Actual</u>	May-18 <u>Actual</u>	Jun-18 <u>Actual</u>	Jul-18 <u>Actual</u>	Total
Hydro Quebec Support Payments and Revenue Offset:	Actual	Actual	Actual	Actual	Actual	Actual	<u>Actual</u>	Actual	Actual	Actual	Actual	Actual	
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	<u>Actual</u> \$35,166	<u>Actual</u> \$34,015	<u>Actual</u> \$35,101	<u>Actual</u> \$24,444	<u>Actual</u> \$5,508	<u>Actual</u> \$33,699	<u>Actual</u> \$30,587	<u>Actual</u> \$35,516	<u>Actual</u> \$35,238	<u>Actual</u> \$35,875	<u>Actual</u> \$35,923	<u>Actual</u> \$33,794	\$374,866
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits	<u>Actual</u> \$35,166 (\$100,070)	<u>Actual</u> \$34,015 (\$91,332)	<u>Actual</u> \$35,101 (\$89,821)	<u>Actual</u> \$24,444 (\$69,209)	<u>Actual</u> \$5,508 (\$82,028)	<u>Actual</u> \$33,699 (\$82,343)	<u>Actual</u> \$30,587 (\$82,614)	<u>Actual</u> \$35,516 (\$81,861)	<u>Actual</u> \$35,238 (\$62,087)	<u>Actual</u> \$35,875 (\$107,627)	<u>Actual</u> \$35,923 (\$84,802)	<u>Actual</u> \$33,794 (\$95,207)	\$374,866 (\$1,029,001)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	<u>Actual</u> \$35,166 (\$100,070) (\$64,904)	<u>Actual</u> \$34,015 (\$91,332) (\$57,317)	<u>Actual</u> \$35,101 (\$89,821) (\$54,719)	<u>Actual</u> \$24,444 (\$69,209) (\$44,765)	Actual \$5,508 (\$82,028) (\$76,520)	Actual \$33,699 (\$82,343) (\$48,644)	<u>Actual</u> \$30,587 (\$82,614) (\$52,027)	<u>Actual</u> \$35,516 (\$81,861) (\$46,346)	Actual \$35,238 (\$62,087) (\$26,850)	<u>Actual</u> \$35,875 (\$107,627) (\$71,752)	<u>Actual</u> \$35,923 (\$84,802) (\$48,879)	<u>Actual</u> \$33,794 (\$95,207) (\$61,413)	\$374,866 (\$1,029,001) (\$654,136)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072	<u>Actual</u> \$34,015 (\$91,332) (\$57,317) \$8,054	Actual \$35,101 (\$89,821) (\$54,719) \$8,084	<u>Actual</u> \$24,444 (\$69,209) (\$44,765) \$4,835	Actual \$5,508 (\$82,028) (\$76,520) \$8,053	Actual \$33,699 (\$82,343) (\$48,644) \$7,807	<u>Actual</u> \$30,587 (\$82,614) (\$52,027) \$8,440	Actual \$35,516 (\$81,861) (\$46,346) \$7,733	Actual \$35,238 (\$62,087) (\$26,850) \$10,835	<u>Actual</u> \$35,875 (\$107,627) (\$71,752) \$6,983	Actual \$35,923 (\$84,802) (\$48,879) \$7,251	Actual \$33,794 (\$95,207) (\$61,413) \$7,550	\$374,866 (\$1,029,001) (\$654,136) \$93,697
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	<u>Actual</u> \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$70,43) (\$60) (\$71,812)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$70,43) (\$600) (\$71,812) May-19	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$70,43) (\$60) (\$71,812)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments and Revenue Offset:	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 <u>Actual</u>	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$70,43) (\$600) (\$71,812) May-19	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18 Actual	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 <u>Actual</u>	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 <u>Actual</u>	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 <u>Actual</u>	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19 <u>Actual</u>	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 Actual	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60) (\$71,812) May-19 Actual	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 <u>Actual</u>	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 Actual	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$98,532) (\$4,835) (\$658,970) Total
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18 Actual \$30,937	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual \$38,926	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 Actual \$40,417	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual \$87,101	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 <u>Actual</u> \$39,951	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 Actual \$39,095	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$192) (\$52,219) Feb-19 Actual \$33,201	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 Actual \$30,582	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 Actual \$36,033	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60) (\$71,812) May-19 Actual \$42,764	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 Actual \$32,645	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 Actual \$36,345	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970) Total \$487,999
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18 <u>Actual</u> \$30,937 (\$97,947)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual \$38,926 (\$92,975)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 <u>Actual</u> \$40,417 (\$93,256)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual \$87,101 (\$92,442)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 <u>Actual</u> \$39,951 (\$93,756)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 <u>Actual</u> \$39,095 (\$84,444)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19 <u>Actual</u> \$33,201 (\$82,174)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 <u>Actual</u> \$30,582 (\$81,730)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 Actual \$36,033 (\$81,566)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$600) (\$71,812) May-19 <u>Actual</u> \$42,764 (\$91,584)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 <u>Actual</u> \$32,645 (\$99,746)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 Actual \$36,345 (\$110,698)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970) Total \$487,999 (\$1,102,317)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) Aug-18 <u>Actual</u> \$30,937 (\$97,947) (\$67,009)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual \$38,926 (\$92,975) (\$54,049)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 Actual \$40,417 (\$93,256) (\$52,839)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual \$87,101 (\$92,442) (\$5,341)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 <u>Actual</u> \$39,951 (\$93,756) (\$53,804)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 Actual \$39,095 (\$84,444) (\$45,349)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19 Actual \$33,201 (\$82,174) (\$48,973)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 Actual \$30,582 (\$81,730) (\$51,148)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 Actual \$36,033 (\$81,566) (\$45,533)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$600) (\$71,812) May-19 Actual \$42,764 (\$91,584) (\$48,820)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 <u>Actual</u> \$32,645 (\$99,746) (\$67,101)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 <u>Actual</u> \$36,345 (\$110,698) (\$74,352)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970) Total \$487,999 (\$1,102,317) (\$614,319)
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) (\$66,837) Aug-18 Actual \$30,937 (\$97,947) (\$67,009) \$7,428	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual \$38,926 (\$92,975) (\$54,049) \$7,290	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 Actual \$40,417 (\$93,256) (\$52,839) \$7,460	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual \$87,101 (\$92,442) (\$5,341) \$7,392	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 Actual \$39,951 (\$93,756) (\$53,804) \$7,377	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 Actual \$39,095 (\$84,444) (\$45,349) \$8,179	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19 Actual \$33,201 (\$82,174) (\$48,973) \$6,806	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 Actual \$30,582 (\$81,730) (\$51,148) \$6,996	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 Actual \$36,033 (\$81,566) (\$45,533) \$11,407	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$600) (\$71,812) May-19 Actual \$42,764 (\$91,584) (\$48,820) \$5,520	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 <u>Actual</u> \$32,645 (\$99,746) (\$67,101) \$8,070	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 Actual \$36,345 (\$110,698) (\$74,352) \$7,018	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970) Total \$487,999 (\$1,102,317) (\$614,319) \$90,943
Hydro Quebec Support Payments and Revenue Offset: 1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments 6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5 7 Net Hydro Quebec Support Payments - Line 3 plus Line 6 August 2018 - July 2019 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - Non-PTF (DC) Facilities 2 Resale of Transmission Rights and Capacity Credits 3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2 4 Hydro Quebec Support Payments - PTF (AC) Facilities 5 ISO-NE OATT Payments	Actual \$35,166 (\$100,070) (\$64,904) \$8,072 (\$10,005) (\$1,933) (\$66,837) (\$66,837) Aug-18 Actual \$30,937 (\$97,947) (\$67,009) \$7,428 (\$8,778)	Actual \$34,015 (\$91,332) (\$57,317) \$8,054 (\$9,785) (\$1,731) (\$59,047) Sep-18 Actual \$38,926 (\$92,975) (\$54,049) \$7,290 (\$10,152)	Actual \$35,101 (\$89,821) (\$54,719) \$8,084 (\$9,510) (\$1,425) (\$56,145) Oct-18 Actual \$40,417 (\$93,256) (\$52,839) \$7,460 (\$10,784)	Actual \$24,444 (\$69,209) (\$44,765) \$4,835 (\$8,813) (\$3,978) (\$48,744) Nov-18 Actual \$87,101 (\$92,442) (\$5,341) \$7,392 (\$10,192)	Actual \$5,508 (\$82,028) (\$76,520) \$8,053 (\$7,281) \$771 (\$75,749) Dec-18 Actual \$39,951 (\$93,756) (\$53,804) \$7,377 (\$7,274)	Actual \$33,699 (\$82,343) (\$48,644) \$7,807 (\$7,147) \$659 (\$47,985) Jan-19 Actual \$39,095 (\$84,444) (\$45,349) \$8,179 (\$7,307)	Actual \$30,587 (\$82,614) (\$52,027) \$8,440 (\$8,632) (\$192) (\$52,219) Feb-19 Actual \$33,201 (\$82,174) (\$48,973) \$6,806 (\$7,614)	Actual \$35,516 (\$81,861) (\$46,346) \$7,733 (\$8,757) (\$1,024) (\$47,369) Mar-19 Actual \$30,582 (\$81,730) (\$51,148) \$6,996 (\$8,584)	Actual \$35,238 (\$62,087) (\$26,850) \$10,835 (\$7,631) \$3,204 (\$23,645) Apr-19 Actual \$36,033 (\$81,566) (\$45,533) \$11,407 (\$7,738)	Actual \$35,875 (\$107,627) (\$71,752) \$6,983 (\$7,043) (\$60) (\$71,812) May-19 Actual \$42,764 (\$91,584) (\$48,820) \$5,520 (\$7,401)	Actual \$35,923 (\$84,802) (\$48,879) \$7,251 (\$6,603) \$648 (\$48,231) Jun-19 Actual \$32,645 (\$99,746) (\$67,101) \$8,070 (\$6,245)	Actual \$33,794 (\$95,207) (\$61,413) \$7,550 (\$7,324) \$226 (\$61,187) Jul-19 Actual \$36,345 (\$110,698) (\$74,352) \$7,018 (\$6,421)	\$374,866 (\$1,029,001) (\$654,136) \$93,697 (\$98,532) (\$4,835) (\$658,970) Total \$487,999 (\$1,102,317) (\$614,319) (\$98,489)

August 2019 - July 2020

o	Aug-19 Actual	Sep-19 Actual	Oct-19 Actual	Nov-19 Actual	Dec-19 Actual	Jan-20 Actual	Feb-20 Actual	Mar-20 Actual	Apr-20 Actual	May-20 Actual	Jun-20 Actual	Jul-20 Actual	Total
Hydro Quebec Support Payments and Revenue Offset:	Actual												
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$44.024	\$30,713	\$40.191	\$34.842	\$48.703	\$35.651	\$41.999	\$33.494	\$38.537	\$43.164	\$49.027	\$45.215	\$485.560
2 Resale of Transmission Rights and Capacity Credits	(\$79,884)	(\$79,774)	(\$49,828)	(\$80,273)	(\$80,257)	(\$79,800)	(\$79,258)	(\$79,258)	(\$79.277)	(\$80,168)	(\$80.318)	(\$94,727)	(\$942,822)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$35,861)	(\$49,061)	(\$9,638)	(\$45,431)	(\$31,553)	(\$44,149)	(\$37,260)	(\$45,764)	(\$40,740)	(\$37,003)	(\$31,291)	(\$49,512)	(\$457,262)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$7,088	\$7,325	\$7.286	\$8,012	\$7,311	\$8,332	\$7,182	\$6,975	\$11.227	\$7.487	\$7,297	\$6,829	\$92,350
5 ISO-NE OATT Payments	(\$7,717)	(\$9,534)	(\$9,158)	(\$7,423)	(\$6,366)	(\$6,852)	(\$7,430)	(\$7,072)	(\$6,653)	(\$6,221)	(\$5,559)	(\$6,417)	(\$86,404)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$629)	(\$2,209)	(\$1,872)	\$589	\$945	\$1,480	(\$248)	(\$97)	\$4,574	\$1,266	\$1,738	\$411	\$5,946
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	(\$36,490)	(\$51,270)	(\$11,510)	(\$44,842)	(\$30,608)	(\$42,669)	(\$37,508)	(\$45,861)	(\$36,166)	(\$35,737)	(\$29,554)	(\$49,101)	(\$451,316)
August 2020 - July 2021													
	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total
	Actual	Estimate	Estimate										
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$43,386	\$35,559	\$38,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,367
2 Resale of Transmission Rights and Capacity Credits	(\$67,515)	(\$39,124)	(\$67,025)	(\$66,565)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$240,230)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$24,129)	(\$3,565)	(\$28,603)	(\$66,565)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$122,863)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$6,860	\$6,755	\$7,506	\$3,140	\$5,136	\$4,797	\$678	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$60,548
5 ISO-NE OATT Payments	(\$8,612)	(\$10,031)	(\$9,730)	(\$7,726)	(\$6,303)	(\$6,814)	(\$7,574)	(\$7,511)	(\$7,232)	(\$7,092)	(\$7,333)	(\$7,333)	(\$93,291)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,752)	(\$3,276)	(\$2,224)	(\$4,587)	(\$1,168)	(\$2,017)	(\$6,896)	(\$2,375)	(\$2,096)	(\$1,957)	(\$2,198)	(\$2,198)	(\$32,744)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	(\$25,881)	(\$6,842)	(\$30,827)	(\$71,152)	(\$1,168)	(\$2,017)	(\$6,896)	(\$2,375)	(\$2,096)	(\$1,957)	(\$2,198)	(\$2,198)	(\$155,607)
August 2021 - July 2022													
	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Total
	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	<u>Estimate</u>	Estimate	Estimate	Estimate	<u>Estimate</u>	Estimate	
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Resale of Transmission Rights and Capacity Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$61,626
5 ISO-NE OATT Payments	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$7,333)	(\$87,999)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$26,373)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$2,198)	(\$26,373)

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Transmission- based Assessments and Fees	(e) Load Estimation and Reporting System Costs	(f) Data and Information Services	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) EDC Portion of the annual PUC Assessment	(k) Working Capital associated with Other Flow- Through Operating Expenses (2)	(I) RGGI Auction Proceeds	(m) Total EDC Costs (sum a thru I)
			ISO New England Inc., Regional Transmission		Federal Energy Regulatory	LOGICA INC. &	Connecticut Municipal Electric Energy			Unitil Power				
	Vendor(s):	Eversource	Operator, Nepool	Eversource	Commission	EC Infosystems	Cooperative			Corp.				
Aug-15 Sep-15 Oct-15 Dec-15 Jan-16 Feb-16 Mar-16 May-16 Jun-16 Jul-16	Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual	\$121,893 \$125,500 \$33,650 \$124,366 \$126,861 \$125,992 (\$3,913) \$60,953 \$60,192 \$61,388 \$145,124 <u>\$621,023</u>	\$2,150,192 \$2,258,357 \$1,560,380 \$1,708,444 \$1,862,977 \$1,919,345 \$1,812,934 \$1,614,265 \$1,519,617 \$1,757,153 \$2,056,529 \$2,414,293	\$288,719 \$297,741 \$207,287 \$209,226 \$213,725 \$225,691 \$220,260 \$203,110 \$208,221 \$223,601 \$251,363 \$300,361	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$3,677 \$25,202 \$16,364 \$16,322 \$20,257 \$12,632 \$27,996 \$19,158 \$23,483 \$12,663 \$20,545 \$16,755	\$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,750 \$230 \$0 \$0 \$0 \$0	\$325 \$685 \$943 \$476 \$325 \$325 \$565 \$525 \$325 \$780 \$325	\$75 \$46 \$58 \$86 \$96 \$5,215 \$0 \$61 (\$80) \$17 <u>\$63</u>	\$33,498 (\$44,218)(3) \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002 \$36,002	\$40,227 \$40,566 \$30,030 \$32,236 \$38,006 \$35,070 \$32,191 \$30,948 \$29,670 \$33,514 \$40,798 \$51,170	\$0 \$0 (\$756,472) \$0 (\$606,571) \$0 (\$384,237) \$0 \$0 \$0 \$0 \$0 \$0	\$2,639,857 \$2,705,130 \$1,885,345 \$1,372,374 \$2,299,640 \$1,749,832 \$2,132,259 \$1,583,764 \$1,879,251 \$2,125,817 \$2,255,408 \$3,097,806
Total Aug	-15 to Jul-16	\$1,603,029	\$22,634,487	\$2,849,305	\$11,728	\$215,053	\$15,000	\$1,980	\$5,924	\$5,694	\$349,301	\$434,426	(\$2,102,444)	\$26,023,482

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3 as filed in Until's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate Filing. (2) Per DE 10-055; Calculated by multiphying the product of monthly Other Flow-Through Operating Expenses and 54 days lag, divided by 385 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. (3) Includes adjustment to correct Quarter 3 EDU Contino of the annual PUC Assessment. July and August 2015 had been booked based on Quarter 2 bill.

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Transmission- based Assessments and Fees	(e) Load Estimation and Reporting System Costs	(f) Data and Information Services	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) EDC Portion of the annual PUC Assessment	(k) Working Capital associated with Other Flow- Through Operating Expenses (2)	(I) RGGI Auction Proceeds	(m) Total EDC Costs (sum a thru I)
			ISO New England Inc				Connecticut							
			Regional		Federal Energy		Municipal							
			Transmission		Regulatory	LOGICA INC. &	Electric Energy			Unitil Power				
	Vendor(s):	Eversource	Operator, Nepool	Eversource	Commission	EC Infosystems	Cooperative			Corp.				
Aug-16	Actual	\$145,430	\$2,454,095	\$317,393	\$0	\$16,663	\$1,250	\$345	\$0	\$81	(\$6,029)	\$45,796	\$0	\$2,975,024
Sep-16	Actual	\$145,997	\$2,251,696	\$275,153	\$0	\$16,652	\$1,250	\$261	\$0	\$106	\$14,986	\$40,985	\$0	\$2,747,086
Oct-16	Actual	\$149,444	\$1,525,047	\$222,183	\$0	\$16,659	\$0	\$542	\$0	\$121	\$45,182	\$31,707	(\$320,047)	\$1,670,837
Nov-16	Actual	\$146,782	\$1,680,859	\$222,158	\$0	\$16,899	\$1,250	\$0	\$40	\$127	\$45,182	\$32,553	\$0	\$2,145,848
Dec-16	Actual	\$146,128	\$1,924,737	\$230,441	\$0	\$16,776	\$1,250	\$0	\$21,711	\$34	\$45,182	\$39,544	\$0	\$2,425,802
Jan-17	Actual	\$145,822	\$1,822,134	\$229,466	\$0	\$16,594	\$1,250	\$0	\$0	(\$2)	\$45,182	\$31,974	(\$230,542)	\$2,061,878
Feb-17	Actual	\$112,314	\$1,678,319	\$222,994	\$0	\$16,475	\$1,250	\$0	\$0	\$5,207	\$45,182	\$29,296	\$0	\$2,111,037
Mar-17	Actual	\$77,708	\$1,666,123	\$222,157	\$0	\$16,512	\$1,250	\$0	\$0	\$284	\$45,182	\$28,974	(\$173,531)	\$1,884,660
Apr-17	Actual	\$112,314 \$431.020	\$1,529,434	(\$0)	\$0 \$0	\$16,547	\$1,250	\$3,554 \$518	\$1,120 \$891	\$58	\$45,182	\$24,353	\$0	\$1,733,812
May-17 Jun-17	Actual	\$431,020	\$2,021,400 \$2,792,952	\$469,218	\$0 \$0	\$16,508	\$2,500 \$1.250	\$518 \$0		(\$228) \$211	(\$353,684) \$7,549	\$37,362 \$44,097	\$0 \$0	\$2,625,504 \$3,272,884
Jul-17 Jul-17	Actual Actual	\$1,155,971	\$2,669,309	\$296,258 \$285,162	\$11,388	\$16,502 \$16,668	\$1,250	\$0 <u>\$0</u>	\$1,180 <u>\$0</u>	\$211 \$341	\$7,549 \$7,549	\$56,916	\$0 (\$147,758)	\$4,056,795
00-17	Aciddi	91,100,971	<u>42,009,309</u>	<u>4203,102</u>	<u>911,300</u>	910,000	<u>91,200</u>	<u>90</u>	<u>40</u>	9041	91,048	00,910	(9141,130)	<u>94,030,793</u>
Total Aug	-16 to Jul-17	\$2,881,815	\$24,016,103	\$2,992,582	\$11,388	\$199,455	\$15,000	\$5,220	\$24,942	\$6,338	(\$13,355)	\$443,556	(\$871,878)	\$29,711,165

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3 as filed in Unitil's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate Filing.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 11.39% for the period August 2016-December 2016, 11.25% for the period January-April 2017, and 11.49% for the period beginning May 2017.

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities		(d) Working Capital associated with Other Flow- Through Operating Expenses- Transmission Costs only (2)			(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	() Legal Charges	(k) Consulting Outside Service Charges	(I) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Rate Case Expenses	(r) Other Regulatory Expenses	(s) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(t) Displaced Distribution Revenue	(u) Sub-total Non- Transmission Costs included in the EDC (sum f thru r)	(v) Total EDC Costs (e plus u)
	Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepool	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems / Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.										
Aug-17	Actual	\$177,968	\$2,495,443	\$279,367	\$41,828	\$2,994,606	\$0	\$17,715	(\$119)	\$0	\$0	\$660	\$231	(\$32,404)	\$0	\$0	\$0	\$27,036	\$11,895	\$136	\$234,959 (4)	\$260,109	\$3,254,715
Sep-17	Actual	\$176,389	\$1,885,175	\$255,867	\$32,828	\$2,350,260	\$0	\$17,247	(\$178)	\$2,500	\$0	\$335	\$23	(\$24,855)	\$0	\$0	\$0	\$27,036	\$11,895	\$6,377	\$0	\$40,379	\$2,390,638
Oct-17	Actual	\$177,443	\$1,787,320	\$209,997	\$30,807	\$2,205,567	\$0	\$21,545	(\$156)	\$1,250	\$0	\$0	\$49	\$6,991	\$0	\$0	(\$290,664)	\$27,036	\$11,895	\$898	\$0	(\$221,157)	\$1,984,410
Nov-17	Actual	\$112,885	\$1,782,241	\$210,544	\$29,828	\$2,135,498	\$0	\$18,321	\$513	\$1,250	\$0	\$0	\$107	\$6,991	\$0	\$0	\$0	\$27,036	\$11,895	\$1,195	\$0	\$67,308	\$2,202,806
Dec-17	Actual	\$242,526	\$2,146,052	\$241,340	\$37,255	\$2,667,172	\$0	\$18,828	(\$55)	\$1,250	\$0	\$79	\$200	\$6,991	\$0	\$0	\$0	\$27,036	\$11,895	\$831	\$0	\$67,055	\$2,734,227
Jan-18	Actual	\$179,022	\$2,139,838	\$245,444	\$32,121	\$2,596,424	\$0	\$18,494	(\$39)	\$1,250	\$1,702	\$0	(\$93)	\$6,991	\$0 \$0	\$0	(\$242,943)	\$27,036	\$11,895	\$744	\$0	(\$174,964)	\$2,421,460
Feb-18	Actual	\$156,230	\$1,878,928	\$213,202	\$28,163	\$2,276,523	\$0	\$18,631	(\$22)	\$1,250	\$0	\$0	\$4,704	\$6,991	\$0	\$0 \$0	\$0	\$27,036	\$11,895 \$11,895	\$1,872	\$0	\$72,357 \$67.738	\$2,348,879
Mar-18	Actual	\$900	\$1,687,442	\$207,378 \$207,322	\$23,746	\$1,919,466	\$0 ©0	\$18,132 \$17,718	(\$31)	\$1,250 \$1,250	\$2,157	\$0 \$0	(\$326)	\$6,991	\$0 \$0	\$0 \$0	\$0 (\$235,843)	\$27,036	\$11,895 \$11.895	\$635 \$1,858	\$0 \$0	\$67,738 (\$169,259)	\$1,987,204 \$1,835,929
Apr-18 May 18	Actual Actual	\$90,173 \$90,331	\$1,682,886 \$1,815,296	\$207,322 \$214,633	\$24,806 \$26,558	\$2,005,188 \$2,146,819	\$0 \$0	\$17,718 \$13,596	(\$115) \$10,819	\$1,250	\$87 \$0	\$0 \$0	(\$135)	\$6,991 \$6,991	\$U \$1,599	\$0 \$0		\$27,036 \$27,036	\$11,895	\$1,858 \$44,427 (5)	\$0 \$0	(\$169,259) \$117,551	\$1,835,929 \$2,264,370
May-18 Jun-18	Actual	\$90,331 \$90,252	\$2,160,535	\$263,072	\$20,558 \$31,489	\$2,146,819 \$2,545,347	\$0 \$0	\$13,596 \$26,747	\$10,819 (\$527)	\$1,250	\$0 \$0	\$0 \$0	(\$62) \$4,351	\$6,991	\$1,599	\$0 \$0	\$0 \$0	\$27,036	\$11,895	\$44,427 (5) \$5,553	\$0 \$0	\$84,682	\$2,264,370 \$2,630,029
Jul-18	Actual	\$90,252	\$2,710,692	\$203,072 \$51,564	\$31,469 \$47,803	\$3,864,123	\$0 \$13,741	\$20,747 \$24,509	(\$358)	\$1,250	\$0 \$0	\$0 \$0	(\$46)	\$6,991 \$6,991	\$1,507	\$0 \$0	(\$284,586)	\$27,036	\$11,895	\$2,736	\$0 <u>\$0</u>	(\$195,316)	\$3,668,806
00-10	, totalai	<u></u>	<u> </u>	<u>401,004</u>	<u></u>	<u>\$0,007,120</u>	<u></u>	<u>wr 1,000</u>	100001	<u>\$1,200</u>	40	<u></u>	(040)	<u>\$0,001</u>	<u></u>		14204,0001	<u>w21,000</u>	<u></u>	92,700	45	(#100,010)	\$0,000,000
Total Aug-	-17 to Jul-18	\$2,548,182	\$24,171,846	\$2,599,731	\$387,233	\$29,706,992	\$13,741	\$231,483	\$9,734	\$15,000	\$3,946	\$1,074	\$9,002	\$12,647	\$4,503	\$0	(\$1,054,037)	\$324,427	\$142,742	\$67,262	\$234,959	\$16,483	\$29,723,475

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3 as filed in Unitil's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate Filing.

(1) Decendence of the product of monthy Other Flow-Through Operating Expension use Col-as the teer of the period August 2017-December 2017 and 10.16% for the period beginning Janua (3) Calculated by multiplying the product of monthy Other Flow-Through Operating Expenses-Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 11.49% for the period August 2017-December 2017 and 10.16% for the period beginning Janua (3) Calculated by multiplying the product of monthy Other Flow-Through Operating Expenses-Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 11.49% for the period August 2017-December 2017 and 10.16% for the period beginning Janua (4) In accordance with Order No. 25,991 in DE 15-147, UES is allowed to recover displaced distribution revenue through its EDC. August 2017 includes displaced distribution revenue for 2013 of \$15,261, for 2014 of \$26,367, for 2015 of \$58,365, and for 2016 of \$134,967. (5) Includes \$41,334.39 to correct working capital.

	Γ	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)	(t)	(u)
	External	Third Party	Regional	Third Party	Working Capital	Sub-total:	Transmission-	Load	Unmetered	Data and	Legal Charges	Consulting	Administrative	EDC Portion	Net Metering	Net	RGGI Auction	Other	Working Capital	Displaced	Sub-total Non-	Total EDC Costs
	Delivery	Transmission	Transmission and	Transmission	associated with	Transmission	based	Estimation	Purchased	Information	0 0	Outside Service	Service Charges	of the annual	Credits	Metering	Proceeds	Regulatory	associated with	Distribution	Transmission	(e plus t)
	Costs:	Providers	Operating Entities	Providers		Costs included in	Assessments	and Reporting	Power	Services		Charges (UES)	(1)	PUC		costs		Expenses	Other Flow-	Revenue	Costs included	
		(Eversource		(Eversource		the EDC (sum a	and Fees	System Costs				& OCA		Assessment					Through		in the EDC	
		Network		Wholesale	Operating	thru d)						Consultant							Operating		(sum f thru s)	
		Integration		Distribution)	Expenses-							Expense							Expenses -			
		Transmission			Transmission														excluding			
		Service)			Costs only (2)														transmission			
																			costs (3)			
			ISO New					LOGICA INC.	ISO New													
			England Inc.,					& Energy	England Inc.,	Connecticut												
			Regional				Federal Energy	Services	Regional	Municipal			Unitil Damas									
,	Vendor(s):	Eversource	Transmission Operator, Nepool	Eversource			Regulatory Commission	Group, Inc. (ESG)	Transmission Operator	Electric Energy Cooperative	/		Unitil Power Corp.									
_	venuor(s).	Eversource	Operator, Nepoor	Eversource			Commission	(E30)	Operator	Cooperative			corp.									
Aug-18	Actual	\$90,854	\$2,808,306	\$270,201	\$39,700	\$3,209,061	\$0	\$23,301	(\$316)	\$1,250	\$0	\$7,495	(\$34)	(\$43,191)	\$902	\$0	\$0	\$11,895	\$3,909	\$187,746	\$192,957	\$3,402,017
Sep-18	Actual	\$79,690	\$2,268,066	\$293,157	\$33,080	\$2,673,993	\$0	\$23,444	(\$483)	\$1,250	\$0	\$138	(\$26)	(\$36,201)	\$877	\$0	(\$295,860)	\$11,895	\$729	\$0	(\$294,236)	\$2,379,758
Oct-18	Actual	\$91,177	\$1,752,518	\$547,559	\$29,953	\$2,421,207	\$0	\$27,594	(\$11,265)	\$1,250	\$218	\$0	(\$85)	\$11,426	\$350	\$0	\$0	\$11,895	\$4,075	\$0	\$45,458	\$2,466,665
Nov-18	Actual	\$90,505	\$1,735,372	\$225,429	\$25,695	\$2,077,001	\$0	\$23,461	(\$104)	\$1,250	\$0	\$0	(\$22)	\$11,426	\$139	\$0	\$0	\$11,895	\$4,220	\$0	\$52,266	\$2,129,266
Dec-18	Actual	\$942	\$1,901,746	\$226,703	\$26,673	\$2,156,063	\$0	\$23,473	(\$427)	\$1,250	\$0	\$131	\$57	\$11,426	\$117	\$0	\$0	\$11,895	\$11,885	\$0	\$59,806	\$2,215,870
Jan-19	Actual	\$180,526	\$1,962,651	\$229,842	\$29,724	\$2,402,743	\$0	\$23,473	(\$217)	\$1,250	\$0	\$0	\$336	\$6,991	\$276	\$0	(\$367,713)	\$11,895	(\$889)	\$0	(\$324,598)	\$2,078,145
Feb-19	Actual	\$208,861	\$1,874,172	\$226,656	\$28,931	\$2,338,620	\$0	\$23,485	(\$108)	\$1,250	\$124	\$0	\$555	\$6,991	\$185	\$0	\$0	\$11,895	\$2,489	\$0	\$46,866	\$2,385,486
Mar-19	Actual	\$209,346	\$1,797,995	\$225,302	\$27,966	\$2,260,609	\$0	\$14,733	(\$243)	\$1,250	\$356	\$0	\$42	\$20,297	\$1,059	\$0	\$0	\$11,895	\$4,149	\$0	\$53,538	\$2,314,147
Apr-19	Actual	\$323,199	\$1,523,198	\$225,429	\$25,952	\$2,097,778	\$0	\$33,401	(\$416)	\$1,250	\$0	\$0	\$4,937	\$11,426	\$3,288	\$0	(\$350,510)	\$11,895	(\$786)	\$0	(\$285,515)	\$1,812,263
May-19	Actual	\$203,874	\$1,678,546	\$225,429	\$26,403	\$2,134,251	\$0	\$23,606	(\$342)	\$1,250	\$0	\$0	\$108	\$11,426	\$2,610	\$0	\$0	\$11,895	\$5,523	\$0	\$56,077	\$2,190,328
Jun-19	Actual	(\$143,210)	\$1,986,917	\$236,148	\$26,052	\$2,105,907	\$0	\$13,717	(\$396)	\$1,250	\$3,080	\$423	\$216	\$11,426	\$7,665	\$0	\$0	\$11,895	\$4,207	\$0	\$53,482	\$2,159,389
Jul-19	Actual	\$207,294	\$2,671,072	\$305,138	\$39,877	\$3,223,380	\$0	\$33,531	(\$354)	\$1,250	\$393	\$0	\$92	\$11,426	\$6,790	\$0	(\$423,223)	\$11,895	\$1,169	\$0	(\$357,031)	\$2,866,350
						, .,															()==-)	
Total Aug-1	8 to Jul-19	\$1,543,058	\$23,960,558	\$3,236,993	\$360,006	\$29,100,614	\$0	\$287,219	(\$14,672)	\$15,000	\$4,170	\$8,187	\$6,176	\$34,867	\$24,259	\$0	(\$1,437,305)	\$142,742	\$40,680	\$187,746	(\$700,930)	\$28,399,684

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(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.16%.

(3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.16%.

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(C) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Working Capital associated with Other Flow- Through Operating Expenses- Transmission Costs only (2)			(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(j) Legal Charges	(k) Consulting Outside Service Charges (UES) & OCA Consultant Expense	(I) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Other Regulatory Expenses	(r) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(\$) Displaced Distribution Revenue	(t) Sub-total Non- Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
_	Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepool	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.									
Aug-19	Actual	\$233.663	\$2,504,659	\$286,206	\$37.885	\$3,062,413	\$13,094	\$23,742	\$24,963	\$1,250	\$722	\$0	\$73	(\$4,462)	\$7,195	\$0	\$0	\$11.895	\$4,536	\$218.008	\$301.016	\$3.363.429
Sep-19	Actual	\$232,716	\$1,905,635	\$229,403	\$29,659	\$2,397,413	\$0	\$13,747	(\$304)	\$1,250	\$0	\$0	(\$122)	(\$20,350)	\$6,190	\$0	\$0	\$11,895	\$8,188	\$0	\$20,494	\$2,417,907
Oct-19	Actual	\$224,301	\$1,569,775	\$214,578	\$25,160	\$2,033,814	\$0	\$36,138	(\$281)	\$0	\$0	\$7,380	(\$39)	\$11,426	\$3,205	\$0	(\$344,763)	\$11,895	\$4,198	\$0	(\$270,842)	\$1,762,972
Nov-19	Actual	\$219,448	\$1,669,476	\$213,953	\$26,341	\$2,129,218	\$0	\$25,222	\$706	\$2,500	\$0	\$0	\$167	\$11,843	\$1,636	\$0	\$0	\$11,895	\$9,053	\$0	\$63,022	\$2,192,240
Dec-19	Actual	\$213,808	\$1,931,275	\$222,077	\$29,651	\$2,396,812	\$0	\$13,768	(\$29)	\$1,250	\$0	\$3,771	\$59	\$11,634	\$1,132	\$0	\$0	\$11,895	\$17,520	\$0	\$61,001	\$2,457,813
Jan-20	Actual	\$215,316	\$1,890,334	\$219,884	\$29,072	\$2,354,606	\$0	\$34,616	(\$25,225)	\$1,250	\$0	\$0	\$259	\$11,634	\$1,434	\$0	(\$378,418)	\$11,895	(\$1,858)	\$0	(\$344,413)	\$2,010,193
Feb-20	Actual	\$220,235	\$1,792,491	(\$5,230)	\$25,096	\$2,032,592	\$0	\$24,212	\$6	\$1,250	\$0	\$7,590	\$5,342	\$11,634	\$2,336	\$0	\$0	\$11,895	\$6,282	\$0	\$70,546	\$2,103,138
Mar-20	Actual	\$429,129	\$1,661,386	\$432,567	\$31,542	\$2,554,624	\$0	\$24,332	(\$903)	\$1,250	\$2,000	\$16,350	(\$18)	\$11,634	\$7,634	\$0	\$0 \$0	\$11,895	\$5,742	\$0	\$79,917	\$2,634,541
Apr-20 May-20	Actual Actual	\$432,222 \$326.147	\$1,550,396 \$2,358,887	\$213,596 \$234,077	\$27,456 \$36,493	\$2,223,670 \$2,955,604	\$0 \$0	\$25,270 \$14,333	(\$467) (\$155)	\$1,250 \$1,250	\$0 \$0	\$0 \$15,363	\$50 \$333	\$11,634 \$11.634	\$8,996 \$14,931	\$0 \$0	\$0 (\$358,731)	\$11,895 \$11,895	\$4,006 \$967	\$0 \$0	\$62,635 (\$288,178)	\$2,286,305 \$2,667,426
Jun-20	Actual	\$324,794	\$2,356,867	\$234,077	\$30,493 \$41.361	\$2,955,604 \$3,349,895	\$0	\$35,286	(\$155)	\$1,250	\$0 \$0	\$15,363	(\$187)	\$11,634 \$11.634	\$14,931 \$19,852	\$0 \$0	(\$358,731) \$0	\$11,895	\$4,952	\$0 \$0	(\$200,170) \$84.536	\$3,434,432
Jul-20	Actual	\$341,386	\$2,887,990	\$318,191	\$44,349	\$3,591,916	\$0	\$25,942	\$173	\$1,250	\$0 \$0	\$11,360	(\$187)	\$11,634	\$12,405	\$0 \$0	(\$409,400)	\$11,895	\$1,970	\$0 \$0	(\$332,778)	\$3,259,139
		\$3,413,165	\$24,430,264	\$2,855,082	\$384,066	\$31,082,578	\$13,094	\$296,609	(\$1,660)	\$15,000	\$2,722	\$61,815	\$5,911	\$91,530	\$86,944	<u>\$0</u>			\$65,555	\$218,008	(\$493,043)	\$30,589,535

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	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)		(e) Sub-total; Transmission Costs included in the EDC (sum a thru d)		(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(j) Legal Charges	(k) Consulting Outside Service Charges (UES) & OCA Consultant Expense	(I) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Other Regulatory Expenses	(r) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue	(t) Sub-total Non- Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
-	Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepool	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.									
Aug-20	Actual	\$2,511,549	\$2,811,568	\$311,963	\$70,446	\$5,705,526	\$0	\$14,356	(\$476)	\$1,250	\$0	\$0	\$123	\$11,634	\$11,375	\$0	\$0	\$0	\$6,634	\$243,087	\$287,984	\$5,993,511
Sep-20	Actual	\$333,767	\$2,342,875	\$235,109	\$36,401	\$2,948,152	\$12,480	\$25,962	(\$199)	\$1,250	\$2,824	\$0	\$177	(\$19,872)	\$14,778	\$0	\$0	\$0	\$6,632	\$0	\$44,033	\$2,992,185
Oct-20	Actual	\$333,767	\$1,706,685	\$222,734	\$28,293	\$2,291,479	\$0	\$36,771	(\$104)	\$1,250	\$0	\$0	\$147	\$13,282	\$9,088	\$0	(\$448,992)	\$0	\$7,985	\$0	(\$380,573)	\$1,910,906
Nov-20	Actual	\$339,933	\$2,040,916	\$222,741	\$32,548	\$2,636,139	\$0	\$25,153	(\$9)	\$1,250	\$0	\$11,515	\$140	\$13,282	\$2,872	\$0	\$0	\$0	\$8,072	\$0	\$62,276	\$2,698,415
Dec-20	Actual	\$675,362	\$2,258,374	\$225,291	\$39,492	\$3,198,520	\$0	\$25,178	\$829	\$1,250	\$0	\$0	\$211	\$13,282	\$1,501	\$0	\$0	\$0	\$28,121	\$0	\$70,372	\$3,268,892
Jan-21	Actual	\$337,877	\$2,235,636	\$226,707	\$35,007	\$2,835,226	\$0	\$14,502	\$4,263	\$0	\$2,450	\$0	\$158	\$11,634	\$1,009	\$0	\$0	\$0	\$2,989	\$0	\$37,006	\$2,872,232
Feb-21	Actual	\$338,074	\$2,167,155	\$224,481	\$34,125	\$2,763,835	\$0	\$24,893	(\$5)	\$2,500	\$0	\$10,770	\$0	\$14,930	\$1,000	\$0	(\$494,508)	\$0	\$1,333	\$0	(\$439,086)	\$2,324,748
Mar-21	Actual	\$334,746	\$2,158,401	\$224,837	\$33,979	\$2,751,963	\$0	\$35,750	(\$41)	\$1,250	\$0	\$0	\$0	\$13,282	\$8,446	\$0	\$0	\$0	\$7,081	\$0	\$65,768	\$2,817,730
Apr-21	Actual	\$337,094	\$1,883,123	\$223,100	\$30,545	\$2,473,862	\$0	\$26,200	(\$83)	\$1,250	\$0	\$0	\$0	\$13,282	\$18,528	\$0	\$0	\$0	\$4,388	\$0	\$63,566	\$2,537,428
May-21	Estimate	\$340,197	\$2,224,900	\$223,984	\$34,867	\$2,823,948	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	\$4,481	\$31,506	\$18,500	\$0	(\$507,188)	\$0	\$5,700	\$0	(\$415,001)	\$2,408,948
Jun-21	Estimate	\$1,645,785	\$2,966,616	\$271,520	\$61,056	\$4,944,977	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$70)	\$31,506	\$18,500	\$0	\$0	\$0	\$5,700	\$0	\$87,636	\$5,032,613
Jul-21	Estimate	\$337,065	\$3,247,889	\$297,731	\$48,539	\$3,931,224	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$18,500	\$0	(\$531,880)	\$0	\$5,700	\$0	(\$462,270)	\$3,468,955
Total Aug-	-20 to Jul-21	\$7,865,217	\$28,044,139	\$2,910,198	\$485,298	\$39,304,852	\$12,480	\$300,766	\$4,175	\$15,000	\$11,774	\$36,035	\$5,277	\$161,248	\$124,098	\$0	(\$1,982,567)	\$0	\$90,337	\$243,087	(\$978,289)	\$38,326,563

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	External Delivery	(a) Third Party Transmission	(b) Regional Transmission and	(c) Third Party Transmission	(d) Working Capital associated with		(f) Transmission- based	(g) Load Estimation	(h) Unmetered Purchased	(i) Data and Information	(j) Legal Charges	(k) Consulting Outside Service	(I) Administrative Service Charges	(m) EDC Portion	(n) Net Metering Credits	(o) Net Metering	(p) RGGI Auction Proceeds	(q) Other Regulatory	(r) Working Capital associated with	(s) Displaced Distribution	(t) Sub-total Non- Transmission	(u) Total EDC Costs (e plus t)
	Costs:	Providers	Operating Entities	Providers	Other Flow-	Costs included in		and Reporting	Power	Services		Charges (UES)	(1)	PUC		costs		Expenses	Other Flow-	Revenue	Costs included	,
		(Eversource Network		(Eversource Wholesale	Through Operating	the EDC (sum a thru d)	and Fees	System Costs				& OCA Consultant		Assessment					Through		in the EDC (sum f thru s)	
		Integration		Distribution)	Expenses-	thru a)						Expense							Operating Expenses -		(sum i thru s)	
		Transmission			Transmission														excluding			
		Service)			Costs only (2)														transmission			
																			costs (3)			
			ISO New					LOGICA INC.	ISO New													
			England Inc.,					& Energy	England Inc.,	Connecticut												
			Regional				Federal Energy	Services	Regional	Municipal												
		-	Transmission	-			Regulatory	Group, Inc.	Transmission	Electric Energy			Unitil Power									
-	Vendor(s):	Eversource	Operator, Nepool	Eversource			Commission	(ESG)	Operator	Cooperative			Corp.									
Aug-21	Estimate	\$337,065	\$3,168,014	\$290,288	\$47,447	\$3,842,815	\$12,000	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$11,944	\$0	\$0	\$0	\$5,700	\$291,559	\$366,613	\$4,209,428
Sep-21	Estimate	\$337,065	\$2,769,200	\$253,123	\$41,997	\$3,401,385	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$15,517	\$0	\$0	\$0	\$5,700	\$0	\$66,627	\$3,468,012
Oct-21	Estimate	\$337,065	\$2,132,913	\$208,412	\$33,484	\$2,711,873	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$9,542	\$0	(\$531,880)	\$0	\$5,700	\$0	(\$471,227)	\$2,240,646
Nov-21	Estimate	\$337,065	\$2,285,493	\$208,522	\$35,392	\$2,866,472	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$3,016	\$0	\$0	\$0	\$5,700	\$0	\$54,126	\$2,920,598
Dec-21	Estimate	\$337,065	\$2,554,852	\$233,149	\$39,068	\$3,164,134	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$1,576	\$0	\$0	\$0	\$5,700	\$0	\$52,686	\$3,216,820
Jan-22	Estimate	\$337,065	\$2,565,401	\$234,132	\$39,212	\$3,175,810	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$1,060	\$0	(\$531,880)	\$0	\$5,700	\$0	(\$479,710)	\$2,696,100
Feb-22	Estimate	\$337,065	\$2,439,706	\$222,418	\$37,494	\$3,036,684	\$0	\$24,000	\$0	\$1,250	\$5,167	\$4,583	\$4,910	\$13,500	\$1,050	\$0	\$0	\$0	\$5,700	\$0	\$60,160	\$3,096,844
Mar-22	Estimate	\$337,065	\$2,287,046	\$208,412	\$35,410	\$2,867,934	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$8,868	\$0	\$0	\$0	\$5,700	\$0	\$59,978	\$2,927,912
Apr-22	Estimate	\$337,065	\$2,057,123	\$208,412	\$32,536	\$2,635,136	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$19,455	\$0	(\$531,880)	\$0	\$5,700	\$0	(\$461,315)	\$2,173,821
May-22	Estimate	\$337,065	\$2,421,340	\$220,707	\$37,243	\$3,016,355	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$19,425	\$0	\$0	\$0	\$5,700	\$0	\$70,535	\$3,086,890
Jun-22	Estimate	\$337,065	\$2,966,616	\$271,520	\$44,695	\$3,619,896	\$0	\$24,000	\$0	\$1,250	\$2,167	\$4,583	(\$90)	\$13,500	\$19,425	\$0	\$0	\$0	\$5,700	\$0	\$70,535	\$3,690,431
Jul-22	Estimate	\$337,065	\$3,247,889	\$297,731	\$48,539	\$3,931,224	<u>\$0</u>	<u>\$24,000</u>	<u>\$0</u>	\$1,250	<u>\$2,167</u>	\$4,583	(\$90)	<u>\$13,500</u>	\$19,425	<u>\$0</u>	<u>(\$531,880)</u>	<u>\$0</u>	\$5,700	<u>\$0</u>	<u>(\$461,345)</u>	\$3,469,880
Total Aug-	-21 to Jul-22	\$4,044,785	\$30,895,592	\$2,856,824	\$472,517	\$38,269,718	\$12,000	\$288,000	\$0	\$15,000	\$29,000	\$55,000	\$3,920	\$162,000	\$130,303	\$0	(\$2,127,518)	\$0	\$68,400	\$291,559	(\$1,072,336)	\$37,197,382

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